

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.*\* Operator name change 7.1.85*

DATE FILED 5-13-85

LAND: FEE &amp; PATENTED

STATE LEASE NO.

ML 22036

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 5-20-85 - OIL (Cause No. 127-3)

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

UNIT:

COUNTY:

UINTAH

API #43-047-31627

WELL NO.

APCOT-STATE 32-3

LOCATION

1820' FNL FT. FROM (N) (S) LINE.

1820' FWL

FT. FROM (E) (W) LINE.

SE NW

1/4 - 1/4 SEC.

32

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

6S

21E

32

*Fine Oil Co.*  
~~AMERICAN PETROFINA CO.~~

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

6

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. <u>ML 22036</u>
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator American Petrofina Company of Texas		7. Unit Agreement Name
3. Address of Operator 1625 Broadway, Suite 1600, Denver, Colorado 80202		8. Name or Lease Name <u>APCOT - State</u>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface      1820' FNL      1820' FWL Sec. 32 At proposed prod. zone		9. Well No. 32-3
14. Distance in miles and direction from nearest town or post office* Appx. 30 miles to Vernal Utah		10. Field and Pool, or Wildcat <u>UNDESIGNATED Horseshoe Bend</u>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)	16. No. of acres in lease 399.4	11. Sec., T., R., M., or Blk. and Survey or Area 32 T6S R21E
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.      2000'	19. Proposed depth 8300'	12. County or Parrish      13. State Uintah, Utah
21. Elevations (Show whether DF, RT, GR, etc.) 4755' GR	20. Rotary or cable tools Rotary	22. Approx. date work will start* June 1, 1985
23. PROPOSED CASING AND CEMENTING PROGRAM		
Size of Hole	Size of Casing	Weight per Foot
12 1/4 *	8 5/8	24# J-55
7 7/8	5 1/2	17# N-80
		Setting Depth
		400'
		7550'
		Quantity of Cement
		To Surface
		Top of Green River
		Formation as reqd.

\* 24" CULVERT MAY BE RUN TO ± 40' TO HOLD BACK UNCONSOLIDATED GRAVEL SAND AS REQUIRED.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/85  
 BY: John R. Baye  
 WELL SPACING: Change 127-3  
3/26/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Michael A. Januszko Title: Production Manager Date: May 2, 1985  
 (This space for Federal or State office use)

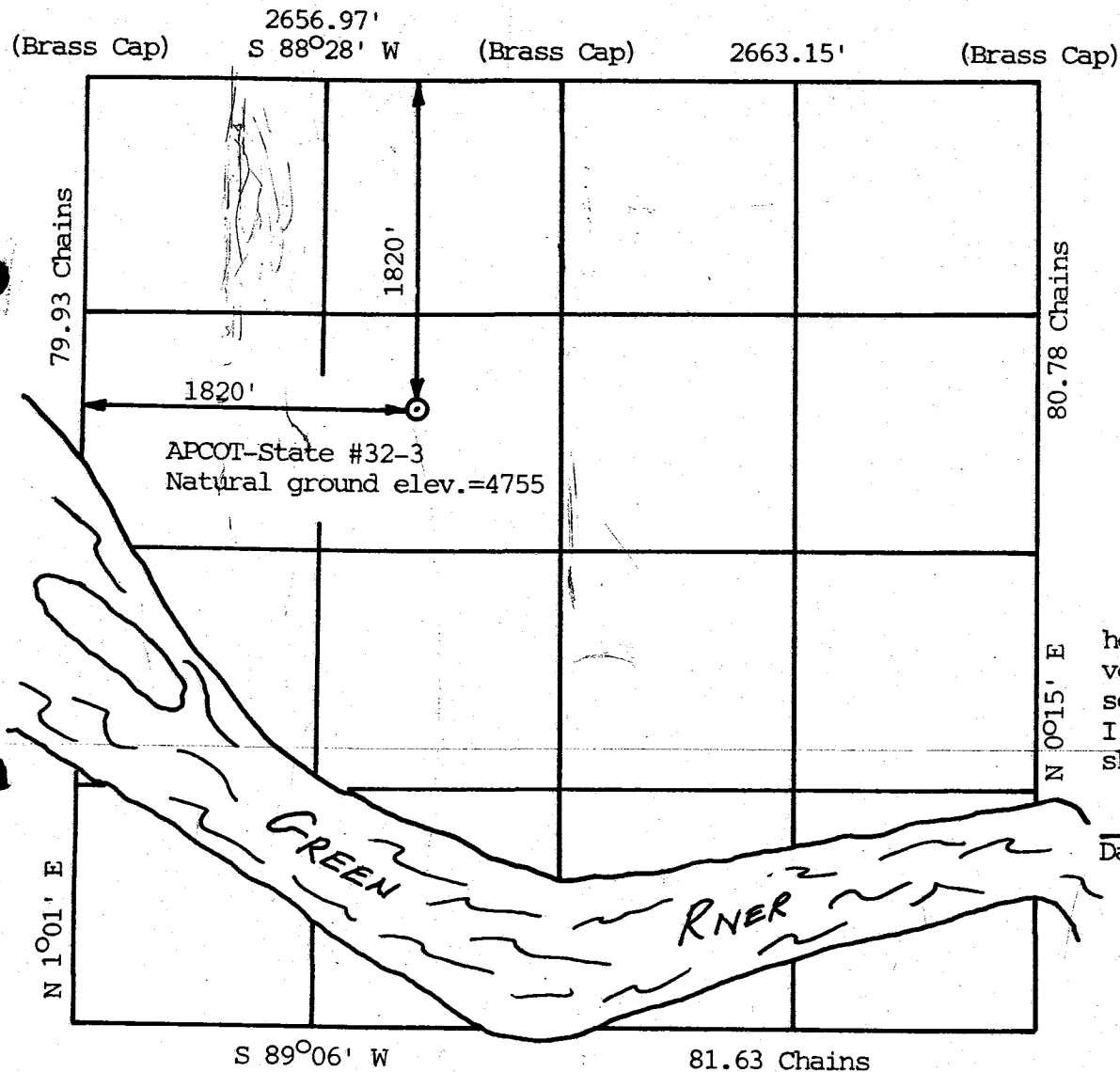
Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

SECTION 32  
TOWNSHIP 6 SOUTH, RANGE 21 EAST  
SALT LAKE BASE AND MERIDIAN  
UINTAH COUNTY, UTAH

AMERICAN PETROFINA CO. OF TEXAS

WELL LOCATION: S.E.  $\frac{1}{4}$ , N.W.  $\frac{1}{4}$



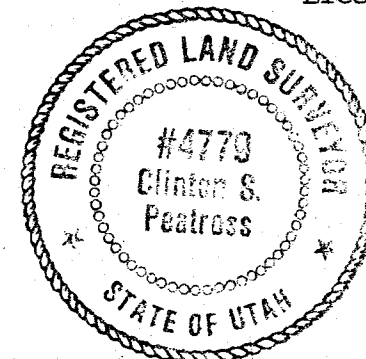
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

4/23/95  
Date

*Clinton S. Peatross*  
Clinton S. Peatross  
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
Job #282

AMERICAN PETROFINA COMPANY OF TEXAS  
10 POINT DIRLLING PROGRAM

APCOT STATE 32-3  
SE/4NW/4 Sec. 32 T6S-R21E  
UINTAH COUNTY, UTAH

- 1)
- 2)
- 3) Surface Formation and Estimated Formation Tops of Significance:

The surface formation is the Uintah formation of Upper Eocene Age. Other significant geologic markers are estimated to be:

<u>Formation</u>	<u>Depth.</u>	<u>Oil, Gas, Water</u>
Green River	3260'	Oil & Gas
Wasatch	7200'	Oil & Gas

4) Proposed Casing Program

40' of 24" steel culvert as needed to hold back sloughing sand & gravel at surface.

400' 8 5/8", J-55 24# casing

7550' 5 1/2", N-80 17# casing.

All casing will be new.

5) Pressure Control Equipment

The operator's minimum specifications for pressure control equipment are as follows: a 10" series 900 Hydril Bag type BOP and a 10" Double Ram hydraulic unit with a closing unit will be utilized. (See diagram exhibit "A").

All Blowout Prevention systems will be consistent with API RP 53. Blowout preventor controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. The BOPs will be inspected daily to insure that they are in good mechanical working order. This inspection & test data will be recorded daily on the daily drilling reports (Tower sheets). Prior to drilling out all casing strings the Ram type preventors will be tested to 2000 psi and the annular type preventors will be tested to 1500 psi.

6) Mud program and Circulating Medium

It is proposed that the well be drilled with fresh water to the top of the Uintah "B" section estimated at 3000'.

The mud system from 3000' to TD will consist of a low solids, non-dispersed system with a weight from 8.3 to 9.0 as needed to control any abnormal pressure encountered.

Shale coating agents to inhibit shale "wetting" and subsequent swelling will be used as needed, along with

non-chromate corrosion inhibitors.

Solids control equipment will be used at all times to insure against lost circulation due to excessive mud weights. Lost circulation material will be used on an "as needed" basis.

No chromate additives will be used in the mud system.

7) Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a kelly cock, bit float and a TIW. valve with drill pipe threads.

8) Testing, Logging & Coring Program:

No coring is anticipated during the drilling of this well. Drill stem tests will be run as necessary to determine the commercial validity of various zones in the Green River and Wasatch as needed.

The well logging program will consist of an SP-Dual Induction Laterolog and a GR compensated Neutron Formation Density log.

9) Anticipated Abnormal Pressure or Temperature

It is not anticipated that any abnormal pressure or temperature will be encountered during the drilling of this wells. Offsetting well records have been checked and no other abnormal hazards such as H<sub>2</sub>S gas are expected to be encountered in this area.

10) Anticipated Starting date and Duration of Operation:

It is anticipated that operations will begin on June 1, 1985 or as soon as is practicable after approval of the APD. It is estimated that drilling and completion activity will last 45 days.

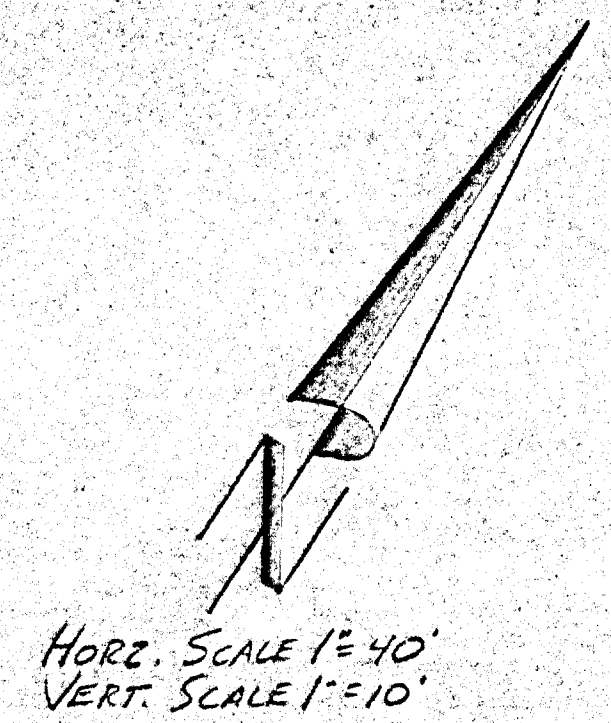
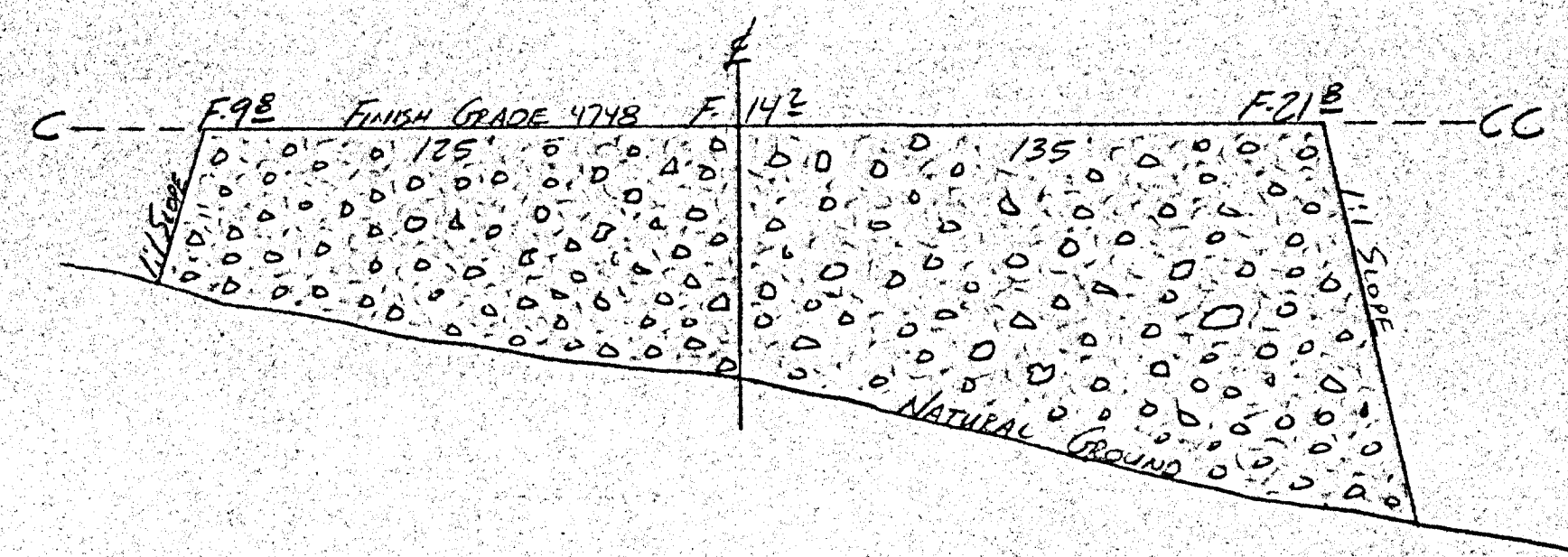
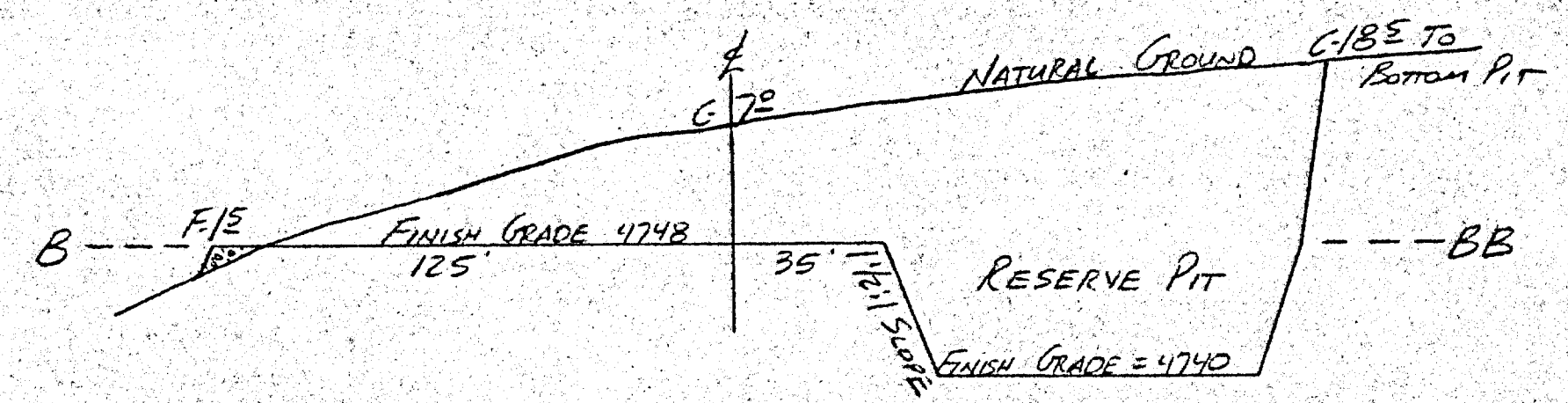
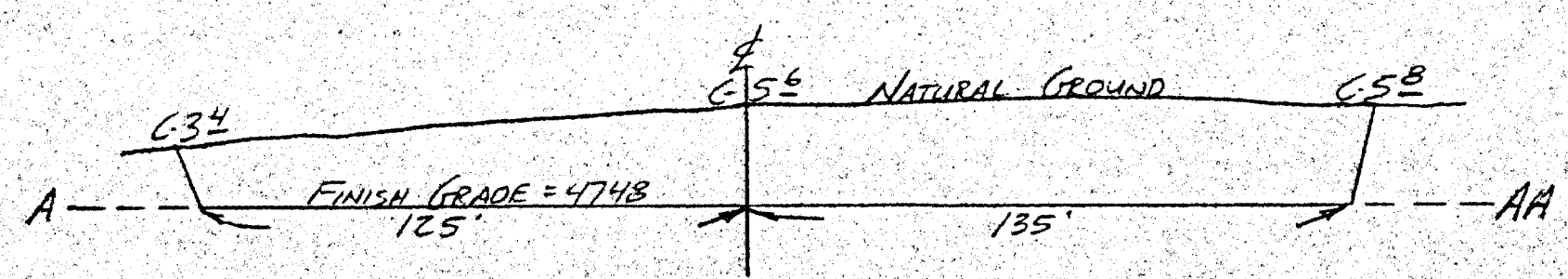
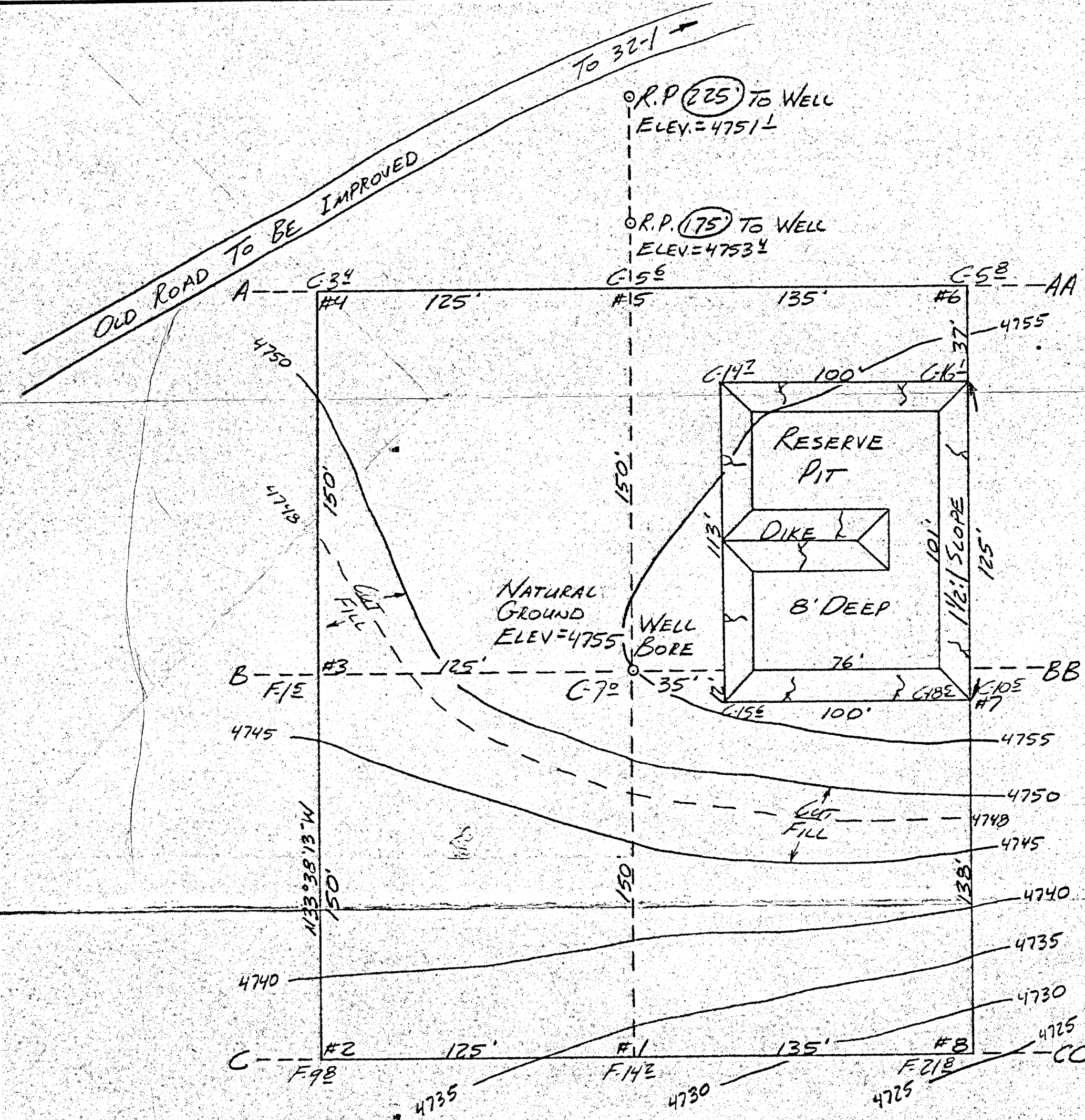
For further information please notify:

Michael A. Janeczko	(303) 623-7542 (office)
	(303) 494-2637 (home)
Stan Zawistowski	(303) 623-7542 (office)
	(303) 795-5342 (home)
Leonard Hedberg	(303) 623-7542 (office)
	(auto call forwarding)



JOB #282

APCOT-STATE #32-3

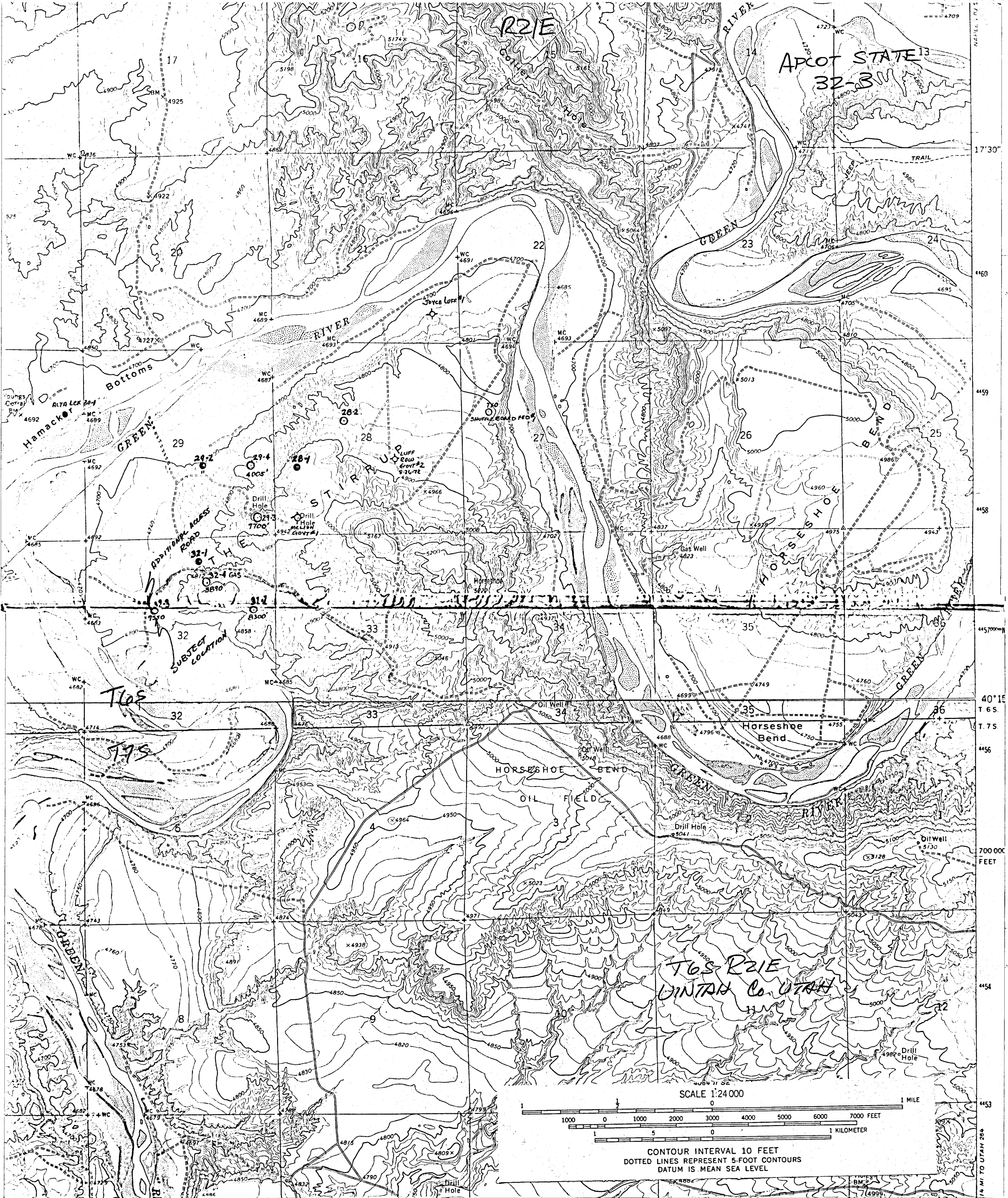


NOTES -  
8695 CUBIC YARDS FILL ON PAD  
9248 CUBIC YARDS CUT ON PAD  
2815 CUBIC YARDS CUT ON PIT  
1580 ROAD IMPROVEMENT WITH  
18 FOOT WIDE TRAVELED SURFACE



JOB #282		4/23/85	
PREPARED FOR AMERICAN PETROFINA CO. OF TEXAS 1625 BROADWAY, SUITE 1600 DENVER, COLO. 80202			
APCOT-STATE #32-3 S.E. 1/4, N.W. 1/4, SECTION 32, T.6S, R.21E, SLB & M UTAH COUNTY, UTAH			
PREPARED BY <b>PEATROSS LAND SURVEYS</b> REGISTERED LAND SURVEYORS P.O. BOX 271 DUCHESNE, UTAH 84021 (801) 738-2386			





APLOT STATE 32-3

R21E

GREEN RIVER

GREEN RIVER

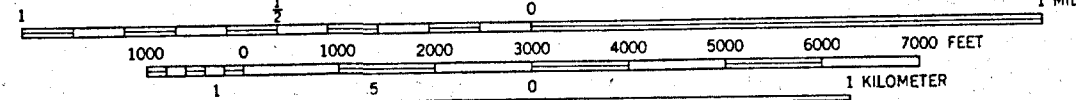
GREEN RIVER

HORSESHOE BEND

HORSESHOE BEND OIL FIELD

T6S R21E  
UNITAH CO. UTAH

SCALE 1:24 000

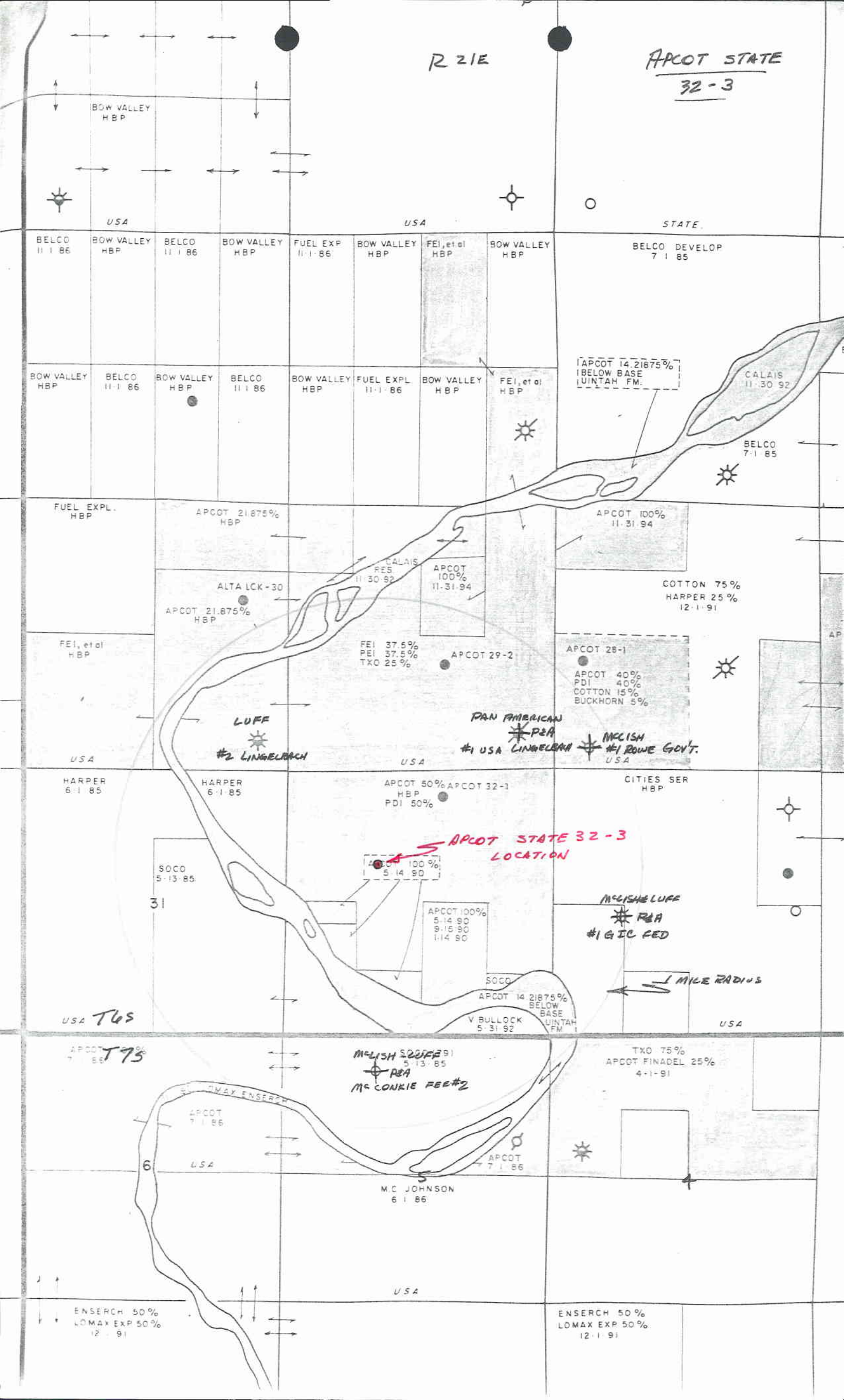


CONTOUR INTERVAL 10 FEET  
DOTTED LINES REPRESENT 5-FOOT CONTOURS  
DATUM IS MEAN SEA LEVEL



R 21E

APCOT STATE  
32-3



BOW VALLEY  
HBP

USA

USA

STATE

BELCO  
11-1-86

BOW VALLEY  
HBP

BELCO  
11-1-86

BOW VALLEY  
HBP

FUEL EXP  
11-1-86

BOW VALLEY  
HBP

FEI, et al  
HBP

BOW VALLEY  
HBP

BELCO DEVELOP  
7-1-85

BOW VALLEY  
HBP

BELCO  
11-1-86

BOW VALLEY  
HBP

BELCO  
11-1-86

BOW VALLEY  
HBP

FUEL EXPL  
11-1-86

BOW VALLEY  
HBP

FEI, et al  
HBP

APCOT 14.21875%  
BELOW BASE  
UINAH FM.

CALAIS  
11-30-92

BELCO  
7-1-85

FUEL EXPL.  
HBP

APCOT 21.875%  
HBP

CALAIS  
RES  
11-30-92

APCOT 100%  
11-31-94

APCOT 100%  
11-31-94

COTTON 75%  
HARPER 25%  
12-1-91

FEI, et al  
HBP

APCOT 21.875%  
HBP

FEI 37.5%  
PEI 37.5%  
TXO 25%

APCOT 29-2

APCOT 28-1

APCOT 40%  
PDI 40%  
COTTON 15%  
BUCKHORN 5%

LUFF

#2 LINGELBACH

PAN AMERICAN

#1 USA LINGELBACH

MCLISH  
#1 ROWE GOV'T.

HARPER  
6-1-85

HARPER  
6-1-85

APCOT 50%  
PDI 50%

APCOT 32-1

CITIES SER  
HBP

31

SOCO  
5-13-85

APCOT 100%  
5-14-90  
9-15-90  
1-14-90

APCOT 100%  
5-14-90  
9-15-90  
1-14-90

SOCO  
APCOT 14.21875%  
BELOW BASE  
UINAH FM.

V BULLOCK  
5-31-92

MCLISH LUFF

#1 GIC FED

1 MILE RADIUS

USA T65

APCOT 7-1-85

MCLISH SUFFE 91  
5-13-85

MC CONKIE FEE #2

TXO 75%  
APCOT FINADEL 25%  
4-1-91

USA

M.C. JOHNSON  
6-1-86

USA

ENSERCH 50%  
LOMAX EXP 50%  
12-1-91

ENSERCH 50%  
LOMAX EXP 50%  
12-1-91

170 ft. for truck movement

160 ft. for Derrick  
Derrick -- 131 ft. cantilever

SUMP PIT

HOPPER HOUSE  
8' x 11'6"

39'3"

MUD TANK

31'3" x 11'6"

MUD TANK

27'3" x 11'6"

GENERATOR & S.C.R.

46'2" x 11'8"

PUMP #2

43'2" x 11'8"

PUMP #1

43'2" x 11'8"

SUBSTRUCTURE

43'3" x 16'

WATER TANK & DOG HOUSE

45'3" x 11'

FUEL-COMP.-ACCUM.

43'3" x 11'8"

BOILER

43'3" x 11'8"

30' PIPE RACK

60' PIPE RACK

MANIFOLD HOUSE  
9'2" x 7'10"

CAT WALK

47'9" x 7'10"

130'

78'

REQUIRE NO LESS THAN 330' x 150' FOR TRUCK MOVEMENT

100' FROM HOLE

CAMP

60' x 12'

TOOLPUSHER

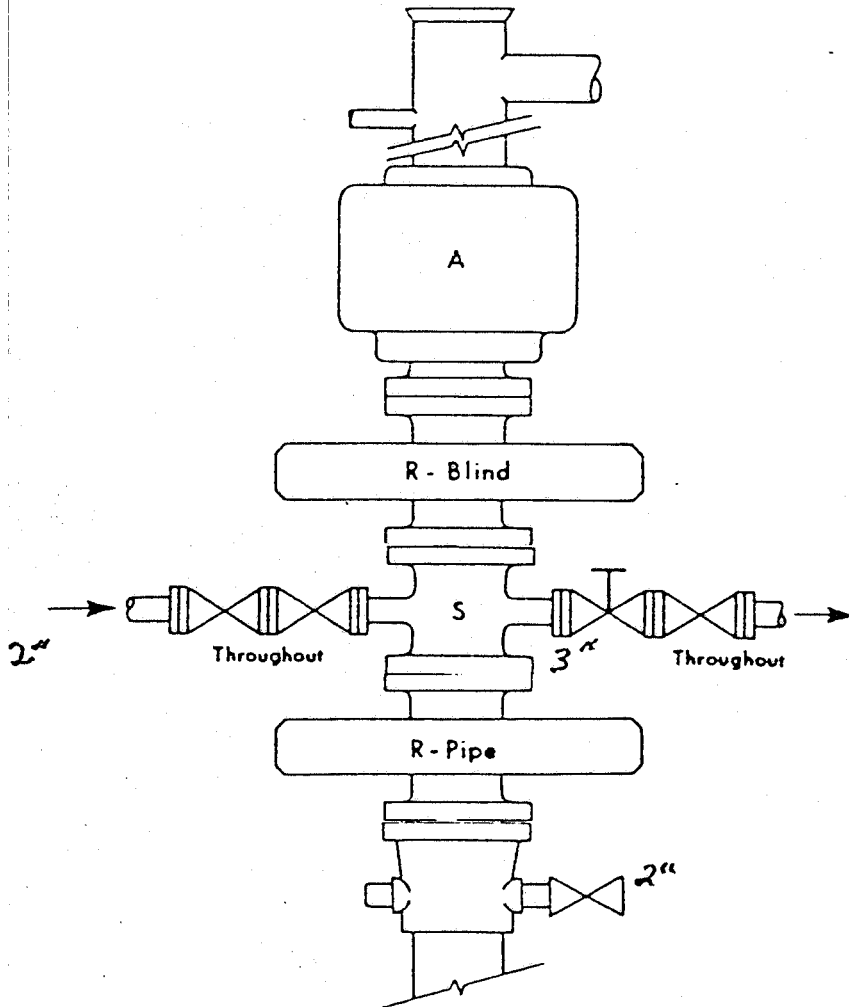
35' x 12'

SANITATION HOLES

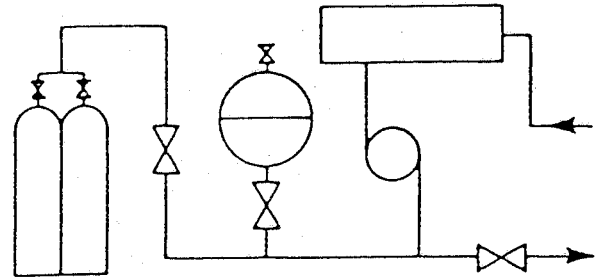
50'

50'

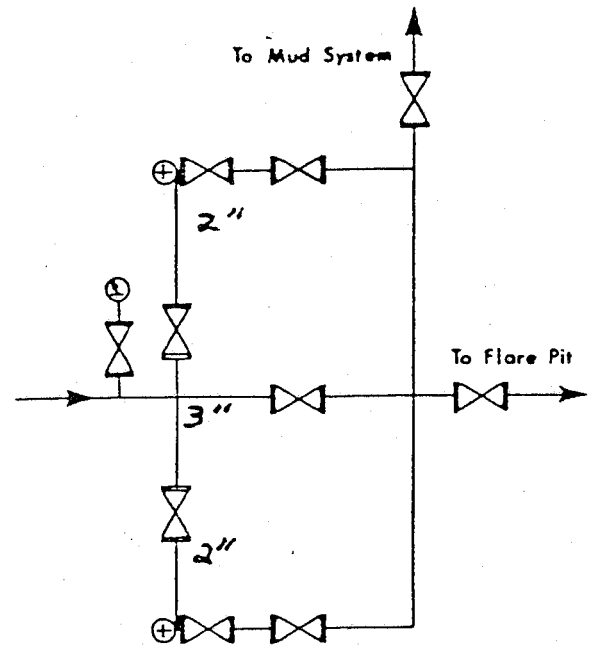
PRESSURE RATING  
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout

MANIFOLD SYSTEM

OPERATOR American Petroleum of Texas DATE 5-14-85  
WELL NAME Apicot- State 32-3  
SEC SE NW 32 T 6S R 21E COUNTY Winters

43-047-31627  
API NUMBER

State  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

& water cause 127-3

Med water permit

State History

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☒ C-3-a 127-3 3/24/85  
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:

1- Water

2- State History

3- Fitz shall be lined as stipulated at onsite  
predrill inspection.





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 20, 1985

American Petrofina Company of Texas  
1625 Broadway, Suite 1600  
Denver, Colorado 80202

Gentlemen:

Re: Well No. Apcot-State 32-3 - SE NW Sec. 32, T. 6S, R. 21E  
1820' FNL, 1820' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 127-3 dated March 26, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archeological contractors is available from the Division of State History.
3. Pits shall be lined as stipulated at onside predrill inspection.

In addition, the following actions are necessary to fully comply with this approval:

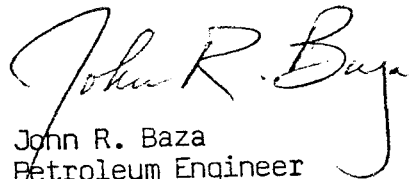
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
American Petrofina Company of Texas  
Well No. Apcot-State 32-3  
May 20, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31627.

Sincerely,



John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: State Lands



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

TO: John R. Baza  
FROM: Dan Jarvis  
RE: Presite Inspections

On May 9, 1985, three presite inspections were conducted for American Petrofina on the following state leases:

The Apcot State 32-2 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-3 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-4 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

Greg Darlington, Bureau of Land Management; American Petrofina; Glenn Goodwin and Dan Jarvis, Division of Oil, Gas and Mining; and an archeologist from AERC of Bountiful, Utah, were in attendance at the onsite.

The first site was the Apcot State 32-2. The location is to be built on a point with washes on both the east and west side of location, pit will be built on north east side of location into a small rise in land elevation. The pit is to be built in the Uinta Formation, which consists of sandy clay and gravel. Due to the pit's proximity to a wash on the northeast side of pit, it has been recommended to line this pit. Vegetation consists of sagebrush, prickly pear, and native grasses. Approximately 78,000 feet of land will be disturbed, plus the access road which is approximately 225 feet long and 40 feet wide. Archeology was done by AERC of Bountiful and location was given clearance.

The second site was the Apcot 32-3. This is also in the Uinta Formation a sandy clay and gravel. Pit will be built into the uphill side of original ground location. There are no significant drainage or enviromental problems; however, pit should be lined due to make up of soil and proximity to the Green River. ARC clearance obtained and native plants are the same as the 32-2. The access road was to be built across a hill and down to location. Recommendation was made to use an existing jeep trail to south, which will minimize ground disturbance and actually be a shorter distance to the well pad. Again approximately 78,000 feet will be disturbed for the location.

John R. Baza  
May 22, 1985

The third site was the Apcot 32-4, all parameters were approximately the same as the 32-3. The pit will be lined. Access is on existing jeep trail, and there were no significant enviromental concerns or impacts.

sb  
0116T-13





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

*Well files (3)*  
Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

021916

TO: John R. Baza  
FROM: Dan Jarvis  
RE: Presite Inspections

On May 9, 1985, three presite inspections were conducted for American Petrofina on the following state leases:

- ✓ The Apcot State 32-2 located in Sec.32, T.6S, R.21E, Uintah County, Utah.
- ✓ The Apcot State 32-3 located in Sec.32, T.6S, R.21E, Uintah County, Utah. *13-047-31007*
- ✓ The Apcot State 32-4 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

Greg Darlington, Bureau of Land Management; American Petrofina; Glenn Goodwin and Dan Jarvis, Division of Oil, Gas and Mining; and an archeologist from AERC of Bountiful, Utah, were in attendance at the onsite.

The first site was the Apcot State 32-2. The location is to be built on a point with washes on both the east and west side of location, pit will be built on north east side of location into a small rise in land elevation. The pit is to be built in the Uinta Formation, which consists of sandy clay and gravel. Due to the pit's proximity to a wash on the northeast side of pit, it has been recommended to line this pit. Vegetation consists of sagebrush, prickly pear, and native grasses. Approximately 78,000 feet of land will be disturbed, plus the access road which is approximately 225 feet long and 40 feet wide. Archeology was done by AERC of Bountiful and location was given clearance.

The second site was the Apcot 32-3. This is also in the Uinta Formation a sandy clay and gravel. Pit will be built into the uphill side of original ground location. There are no significant drainage or enviromental problems; however, pit should be lined due to make up of soil and proximity to the Green River. ARC clearance obtained and native plants are the same as the 32-2. The access road was to be built across a hill and down to location. Recommendation was made to use an existing jeep trail to south, which will minimize ground disturbance and actually be a shorter distance to the well pad. Again approximately 78,000 feet will be disturbed for the location.

John R. Baza  
May 22, 1985

The third site was the Apcot 32-4, all parameters were approximately the same as the 32-3. The pit will be lined. Access is on existing jeep trail, and there were no significant enviromental concerns or impacts.

sb  
0116T-13

101516

RECEIVED

JUN 17 1985

June 14, 1985

DIVISION OF OIL  
GAS & MINING

TEMPORARY

American Petrofina Company of Texas  
1625 Broadway, Suite 1600  
Denver, CO 80202

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 49-1364 (T60898)

Enclosed is a copy of approved Temporary Application Number 49-1364 (T60898). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

TEMPORARY  
APPLICATION TO APPROPRIATE WATER  
STATE OF UTAH

Application No. T 6 0898

49-1364

MAY 7 1985

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary explanation should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Drill Oil Well ☒ Other Uses ☒
2. The name of the applicant is American Petrofina Company of Texas
3. The Post Office address of the applicant is 1625 Broadway, Suite 1600, Denver, Colorado 80202
4. The quantity of water to be appropriated second-feet and/or 8 acre-feet
5. The water is to be used for oil well drilling from 6 1 to 11 1 85  
(Major Purpose) (Month) (Day) (Month) (Day)
- other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)
- and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)
7. The direct source of supply is\* Green River  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\*  
S-100-E-1320 from the NW corner of Section 28 T6S-R21E  
SLB&M

South 3400 feet and East 100 feet from the NW Cor., Sec. 32, T6S, R21E,

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped via Surface Line  
to Drill Sites
10. If water is to be stored, give capacity of reservoir in acre-feet 1.7 per well height of dam N/A  
area inundated in acres N/A legal subdivision of area inundated N/A
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
N/A
12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. N/A
15. If application is for mining, the water will be used in N/A Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_
16. If application is for stockwatering purposes, number and kind of stock watered N/A
17. If application is for domestic purposes, number of persons N/A, or families \_\_\_\_\_
18. If application is for municipal purposes, name of municipality N/A
19. If application is for other uses, include general description of proposed uses Drilling of  
4 Oil & Gas Wells.
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE SE Sec. 29 T6S R21E and NW NE, SE NE, SE NW  
Sec. 32 T6S R21E, Uintah County, Utah
21. The use of water as set forth in this application will consume 8 second-feet and/or acre-  
feet of water and \_\_\_\_\_ second feet and/ or acre feet will be returned to the natural  
stream or source at a point described as follows: \_\_\_\_\_

changed  
as per  
SLB&M  
also on  
minutes



# FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

## STATE ENGINEER'S ENDORSEMENTS

1. 5/7/85 Application received by mail over counter in State Engineer's office by CO
2. Priority of Application brought down to, on account of .....
3. 5-17-85 Application fee, \$ 15.00, received by J. J. Rec. No. 18111
4. Application microfilmed by ..... Roll No. ....
5. Indexed by ..... Platted by .....
6. Application examined by .....
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....  
Notice published in .....
12. Proof slips checked by .....
13. Application protested by .....
14. Publisher paid by M.E.V. No. ....
15. Hearing held by .....
16. Field examination by .....
17. 6/12/85 Application designated for approval SG  
~~rejection~~
18. 6/14/85 Application copied or photostated by slm proofread by .....
19. 6/14/85 Application approved  
~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES November 1, 1985.

Robert L. Morgan  
Robert L. Morgan, P.E.,  
State Engineer

21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

Application No. 60898

WATER RIGHTS DATA BASE  
ENTERED - DATE 5/30/85 BY WJF  
REMOVED - DATE 6/13/85 BY WJF

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12. Land is leased for oil & gas exploration from the Division of State Lands.

Water will be used for the drilling of 4 wells.

Federal 29-3 SE 1/4 SE 1/4 Sec. 29 T6S R21E

State 32-2 SE 1/4 NE 1/4 Sec. 32 T6S R21E

State 32-3 SE 1/4 NW 1/4 Sec. 32 T6S R21E

State 32-4 NW 1/4 NE 1/4 Sec. 32 T6S R21E

Uintah County, Utah

43.047-31634  
43.047-31626  
43.047-31607  
43.047-31648

Water will be pumped via temporary surface line to lined pits at each well's location for use as drilling fluid.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Michael A. Jurgens

PROD. MGR.

Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

COLORED  
STATE OF UTAH } ss  
City & County of DENVER

On the 2nd day of May, 1985, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires: 1/27/86

(SEAL)

Arthur C. Fair

Notary Public

1625 Broadway, Ste 1600  
Denver, CO 80202



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

080801

August 7, 1986

Fina Oil Company  
1625 Broadway Street, Suite 1600  
Denver, Colorado 80202

Gentlemen:

RE: Well No. Apcot-State #32-3, Sec.32, T.6S, R.21E,  
Uintah County, Utah, API NO. 43-047-31627

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

sb

cc: State Lands  
D. R. Nielson  
R. J. Firth  
Well file

0278T-90